

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Tricentrol United States, Inc.

3. ADDRESS OF OPERATOR

5675 S. Tamarac Parkway, Suite 200, Englewood, CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1230' FSL and 2040' FEL

At proposed prod. zone

SW SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 miles NE of Hatch Trading Post

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

90

16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

none

19. PROPOSED DEPTH

5800'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

Sept. 7, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	1500'	50/50 poz - circulated
8-3/4"	7"	26# & 23#	5800'	600 sx - or suffic to cover zones of interest.

We propose to drill a well to 5800' to test the Desert Creek and Ismay Formations. If productive, we will run casing and complete. If dry, we will plug and abandon as per MMS and State of Utah requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. P. Crist

TITLE

Explor. Manager

DATE

8/23/82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. P. Martin

for

E. W. Gynn

District Oil & Gas Supervisor

DATE

SEP 09 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Identification No. 472-82

United States Department of the Interior
Geological Survey ~~MM~~
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Tricentral United States, Inc.

Project Type single zone oil

Project Location 1230' FEL / 2040' FEL, sec. 34, T. 33 S., R. 25 E.,

Well No. 34-33 Nancy Federal Lease No. D-44822

Date Project Submitted _____

FIELD INSPECTION

Date August 18, 1982

Field Inspection
Participants

Lisa Green - agent for Tricentral United States, Inc.

Al Heaton - URMADO Construction

Pat Harden - archy, La Plata Audubon, Consultant

Brian Wood - Bureau of Land Management

Gerald Huddleston / Caroline Wood - Powers

Dan Englishman - Mineoaks Management Service

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 18, 1982

Date Prepared

Donald Englishman

Environmental Scientist

I concur

SEP 07 1982

Date

W. J. Martin

District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

MINERAL & LAND DIVISION
OIL & GAS OPERATIONS
RECEIVED
SEP 7 1982
SALT LAKE CITY, UTAH
San Juan County, UT

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety						V.4	✓		
2. Unique charac- teristics							✓		
3. Environmentally controversial							✓		
4. Uncertain and unknown risks							✓		
5. Establishes precedents							✓		
6. Cumulatively significant							✓		
7. National Register historic places	V1								
8. Endangered/ threatened species	V1								
9. Violate Federal, State, local, tribal law						V4	✓		

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

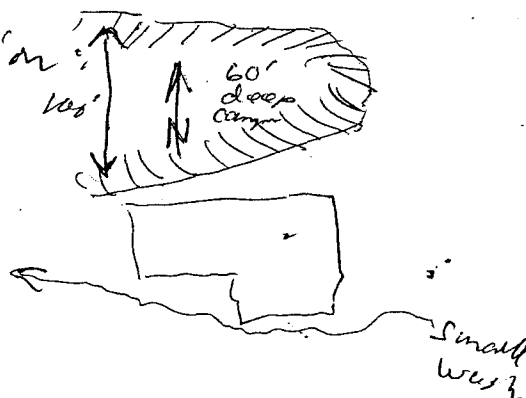
1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Remarks:

1. Location is Unorthodox due to topography

2. Location not changed as stated

3. Location:



4. Water source is private = Perkins

Date _____

EA No. _____

CER/EA Pre-Drill Environmental Evaluation

Inspection date(s): August 18 1982

Project Location: Tricentral United States Inc.
(operator) (well no.)

1230 'FL, 2040 'FL, SWSE (1/4 1/4)

Sec. 34, T. 37S., R. 25E San Juan County, Utah

Environmental Criteria

1. Public health and safety:

Impacts to local environment by rig/equipment - NO

Impacts by environment to rig/equipment - NO

Safety hazards - NO

Misc. impacts - NO

Determination - (negligible/adverse effect)

Effect: (Significance) _____

Alternatives - _____

2. Unique characteristics:

Wilderness Study Area? No X Yes _____ (Number) _____

Historic or Cultural Resources? No V Yes _____ (arch. report) _____

Park, Recreation, and/or Refuge? No X Yes _____ (describe) _____

Wild and Scenic Rivers? No X Yes _____ (Identify) _____

Sole or Principal Drinking Water Aquifers? No X Yes _____ (ME report)

Prime Farmlands? No X Yes _____ (Describe, D of A report) _____

Wetlands, Floodplains? No X Yes _____ (10, 50, 100/yr? _____, Corp
of Engineers 404 permit? _____ WRC guidelines)

Ecologically Significant/Critical Areas? No X Yes _____ (i.e.
winter range, strutting, spawning, breeding, fawning grounds?;
range study area?; Nat'l Register of Historic Landmarks?;
visual resource area?)

Other - _____

Determination - (negligible/adverse effect)

Alternatives - _____

3. Environmentally Controversial:

Source of controversy - NO

Issues - _____

Facts - _____

Alternatives - _____

Decisions (if any) - _____

4. Uncertain and Unknown Risks: (Refer to APD, ME)

H2S potential - (ME report, well histories) NO

High pressures - NO

Landslides/slumps - NO

Unstable soils - (soil surveys) NO

Severe topography - (slope %, % side slopes, rim rock, etc) NO

Flash flood hazard - NO

Lost circulation potential - (history of wells in area, peculiar geologic features, ie, shear zones) _____

Potential fresh water aquifers - (ME report, extension of surface casing, use of intermediate casing, protection requirements) NO

Zones of other mineral deposits - (ME report, protection requirements) NO

Buried pipelines, water lines, cable - NO

Overhead power/telephone lines - NO

Irrigation channel(s) - NO

Determination - (negligible) adverse effect

Alternatives - _____

5. Establishes precedent:

Nature of precedent - (ie, first well drilled in Nat'l Recreation Area, significance, effects) NO

Determination - (negligible) adverse effect

Alternatives - _____

6. Cumulatively significant:

Will the addition of this one well and access route when weighed against all currently existing environmental conditions, be cumulatively significant enough to be considered as constituting a major federal action? No _____ Yes _____

Determination - negligible

Significance - _____

Alternatives - _____

7. Adversely affects properties listed or eligible for listing in the national register of historic places: No ☒ Yes ☐ arch report ☐
Determination: negligible

Significance: _____

Alternatives: _____

8. Affect a species listed or proposed to be listed on the List of Endangered or Threatened Species: NO

Effect: _____

Determination: (negligible) adverse effect) _____

Significance: _____

Alternatives: _____

9. Threaten to violate a Federal, State, local or tribal law or requirements imposed for the protection of the environment or which require compliance with Executive Order 11988 (Floodplains Management), Executive Order 11990 (Protection of Wetlands), or the Fish and Wildlife Coordination Act: NO

Effect: _____

Determination: (negligible) adverse effect) _____

Significance: _____

Site - specific stipulations (Mitigating measures designed to reduce/eliminate adverse environmental effects) _____

See FAD for stip

EA Determination: No ☒ Yes ☐



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
San Juan Resource Area
P.O. Box 7
Monticello, Utah 84535

IN REPLY REFER TO
T37SR25E
Section 34
(U-069)

August 30, 1982

Memorandum

To: Minerals Management Service, Salt Lake City, Utah
From: Area Manager, San Juan
Subject: Tricentrol's Nancy Federal 34-33 (U-44822)

We concur with approval of the Application for Permit to Drill.

The archaeological requirement has been fulfilled. No threatened or endangered species are indicated.

CC:
Minerals Management Service, Durango, Colorado

RECEIVED
AUG 31 1982

MINERALS MANAGEMENT SERVICE
DURANGO, CO

Permitco

A Petroleum Permitting Company

August 23, 1982

RECEIVED
AUG 27 1982

State of Utah
Division of Oil, Gas, & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

DIVISION OF
OIL, GAS & MINING

Re: Tricentrol United States, Inc.
#34-33 Nancy Federal
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

Gentlemen:

Tricentrol United States, Inc. proposes to drill a well at the above mentioned location.

We realize that this location is a non-standard location, in accordance with the spacing rules for the State of Utah. This location was picked due to topography and extensive seismic work which was done in the immediate area.

Tricentrol United States, Inc. is the lease holder of all of Section 34, T37S - R25E. Therefore, no other lease holders will be affected by the drilling of the above proposed well.

We therefore, request your permission to drill this well at a non-standard location.

Sincerely,

PERMITCO



Lisa L. Green
Consultant for
Tricentrol United States, Inc.

Attachments

cc: MMS - Salt Lake City, Durango
BLM - Monticello
Tricentrol United States, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

U-44822

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Little Nancy Unit ✓

8. Farm or Lease Name

Nancy Federal

9. Well No.

#34-33

10. Field and Pool, or Wildcat

WILDCAT

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 34, T37S-R25E

12. County or Parrish 13. State

San Juan Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Tricentrol United States, Inc.

3. Address of Operator

5675 S. Tamarac Parkway, Suite 200, Englewood, CO

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1230' FSL and 2040' FEL

At proposed prod. zone

SW SE

14. Distance in miles and direction from nearest town or post office*

17 miles NE of Hatch Trading Post

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

90'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

none

19. Proposed depth

5800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

September 7, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	1500'	50/50 poz to surface.
8-3/4"	7"	26# & 23#	5800'	600 sx - sufficient to cover zones of interest

We propose to drill a well to 5800' to test the Desert Creek and Ismay Formations. If productive, we will run casing and complete. If dry, we will plug and abandon as per State of Utah, and MMS requirements.

APPROVED BY THE STATE

DIVISION OF
OIL, GAS, AND MINING

DATE

8-27-82

BY

Armand Stout

RECEIVED

AUG 27 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R.P. Crist

Title

Explor. Manager

Date

8/23/82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

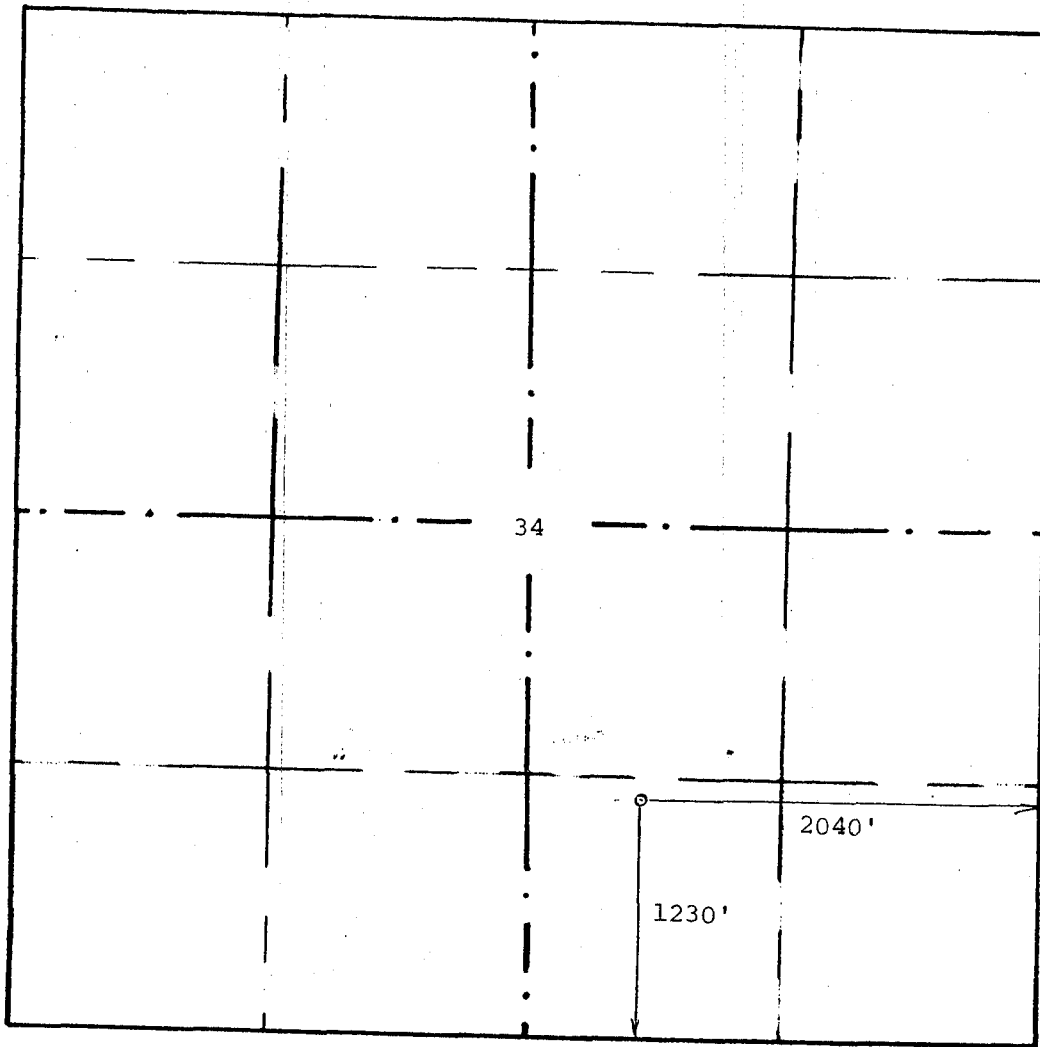
Conditions of approval, if any:

PLAT #1

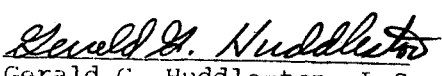


POWERS ELEVATION

Well Location Plat



1"=1000'

Operator Tricentrol		Well name 34-33 Nancy Federal	
Section 34	Township 37 South	Range 25 East	Meridian Salt Lake
Footage: 1230' from the South and 2040' from the east			County/State San Juan, Utah
Elevation 5413'	Requested by Lisa Green		
The above plat is true and correct to the best of my knowledge and belief.			
19 August 1982		 Gerald G. Huddleston, L.S.	

TEN POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Tricentrol United States, Inc.
#34-33 Nancy Federal
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

1. The outcropping geologic formation is the Bluff Sand.
2. The estimated formation tops to be encountered are as follows:

<u>Formation</u>	<u>Depth</u>
Chinle	1265'
Cutler	2550'
Hermosa	4480'
Ismay	5450'
Gothic	5680'
Desert Creek	5710'

3. The following depths are estimated for oil and gas bearing zones.

<u>Substances</u>	<u>Formation</u>	<u>Anticipated Depth</u>
Oil	Desert Creek	5710'
Oil	Ismay	5450'

4. a. The Proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>
Conductor	0-60'	16"	13-3/8"	Line Pipe	K-55	New
Surface	0-1500'	12-1/4"	9-5/8"	36#	K-55	New
Production	0-5800'	8-3/4"	7"	26 & 23#	K-55	New

- b. The cement program will be as follows:

<u>Conductor</u> 0-60'	<u>Type and Amount</u> 50/50 Pozmix to surface
<u>Surface</u> 0-1500'	<u>Type and Amount</u> 600 sx - slurry - suffic. to circulate.
<u>Production</u> 0-5800'	<u>Type and Amount</u> Dowell Self Stres - 125 sx - or suffic. to cover zones of interest.

Permitco

A Petroleum Permitting Company

TEN POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Tricentrol United States, Inc.
#34-33 Nancy Federal
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

5. Blowout preventer stack will consist of a 10", 5000# BOP. See BOP Diagram attached. Equipment will be tested prior to drilling out from under surface and operational checks will be made daily thereafter.
6. Drilling fluids will be as follows:
- | <u>Interval</u> | <u>Mud Type</u> | <u>Mud Wt.</u> | <u>Visc.</u> | <u>F/L</u> |
|-----------------|--------------------|----------------|--------------|------------|
| 0-4100' | Natural & Chem Gel | 9.2 | 35 | 10-20 |
| 4100' to T.D. | Chem Gel | 9.5* | 45 | 5-10 |
- * Prepared to increase to 13.1 in the Desert Creek.
7. Auxiliary equipment to be used is as follows:
- Kelly Cock
 - Float above the bit
 - Monitoring of the system will be done visually.
 - A sub with a full opening valve will be on the floor when the kelly is not in use.
8. Testing, logging and coring will be as follows:
- No cores will be taken.
 - Drill stem tests - 1) Ismay - 5450'; 2) Desert Creek - 5710'
 - The logging program will consist of DIL-SFL; CNL-FDC; BHC; HDT; Velocity Survey.
 - Stimulation will be determined after the evaluation of the logs and any DST's that are run. If treatment is needed, a sundry notice will be submitted.
9. No abnormal pressures or hydrogen sulfide gas is expected during the course of drilling to T.D. The maximum bottom hole pressure to be expected is 1000 psi.
10. Tricentrol United States, Inc. plans to spud the #34-33 Nancy Federal upon approval of this application and intends to complete the well within approximately one month after the well has reached T.D.

Permitco

A Petroleum Permitting Company



IN REPLY
REFER TO:

United States Department of the Interior

MINERALS MANAGEMENT SERVICE

CENTRAL REGION

BOX 25046 M.S. 609

DENVER FEDERAL CENTER
DENVER, COLORADO 80225

AUG - 5 1982

Tricentrol United States, Inc.
c/o Edmundson, Inc.
P.O. Box 1707
Denver, CO 80201

Re: Successor Unit Operator
Little Nancy Unit
San Juan County, Utah

Gentlemen:

On July 29, 1982, we received an indenture dated April 13, 1982, whereby Raymond T. Duncan resigned as Unit Operator and Tricentrol United States, Inc. is accepted as Successor Unit Operator for the Little Nancy Unit Agreement, San Juan County, Utah.

The indenture was executed by both parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of August 3, 1982. Please advise all interested parties of the change in unit operator.

Sincerely,

For Frank A. Salwerowicz
Frank A. Salwerowicz
Deputy Minerals Manager for
Oil and Gas

Enclosure

cc: BLM, Utah State Office, Salt Lake City
District Supervisor for Oil and Gas, Salt Lake City

August 16, 1982

Minerals Management Service
1745 W. 1700 S. -----
Suite 2000
Salt Lake City, UT 84104

Re: NTL-6 Program
#34-33 Nancy Federal Unit
NWSE Sec. 34 T37S-R25E
San Juan, Utah

Gentlemen:

This letter is to inform you that Tricentrol hereby authorizes Permitco to prepare the above mentioned NTL-6 program and to attend to any other related matters.

If anything further is needed, please advise.

Sincerely,



Richard P. Crist
Area Exploration Manager

RPC/mn

NTL-6 PROGRAM

APPROVAL OF OPERATIONS

#34-33 NANCY FEDERAL
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

Prepared For:

TRICENTROL UNITED STATES, INC.

By:

PERMITCO
1020-15th Street, Suite 22-E
Denver, Colorado 80202

Copies Sent To:

- 4 - MMS - Salt Lake City, UT
- 1 - MMS - Durango, Colorado
- 1 - BLM - Monticello, UT
- 1 - State of Utah - Minerals Division
- 5 - Tricentrol United States, Inc.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Tricentrol United States, Inc.
#34-33 Nancy Federal
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

Gentlemen:

We submit the following application and plats for permission to drill the #34-33 Nancy Federal.

1. Existing Roads

- a. The proposed well site and elevation plat is shown on Plat #1.
- b. Directions to the location from Dove Creek, Colorado are as follows: Go southwest on the Bug Point Road for 17 miles until it intersects with the Nancy Patterson Road. Follow the Nancy Patterson road for 10 miles. Turn west and go 500 feet to the location. See Map #1.
- c. All existing roads within a 3-mile radius are shown on Map #1.
- d. This is a development well. All access roads within a one mile radius of the proposed location are shown on Map #1.
- e. Improvement to existing access will not be necessary and will be limited to a total existing disturbed width. New construction will be limited to a total disturbed width of 20 feet. Surfacing material will not be placed on the access road or location with prior BLM approval.
- f. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

2. Planned Access Roads

- a. There will be approximately 500 feet of new access road. It will be 20 feet wide.
- b. Maximum grade is 4%.
- c. No turnouts are planned.
- d. There will be no ditching. Water bars will be constructed as directed by the Bureau of Land Management to control erosion. (To be done at a later date if production is established).

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol United States, Inc.
#34-33 Nancy Federal
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

2. Planned Access Roads (cont.)

- e. An 18" culvert will be installed where the new access turns west off the county road. See attached map.
- f. Only native materials will be used for construction of all roads.
- g. No gates, cattleguards, or fence cuts will be necessary.
- h. The last 500 feet will be new access. It will be 20' wide (flat bladed only) with no grade to exceed 4%.

3. Location of Existing Wells within a Two-Mile Radius (See Map #2)

- a. Water wells - none
- b. Abandoned wells - one
- c. Temporarily abandoned wells - none
- d. Disposal wells - none
- e. Drilling wells - none
- f. Producing wells - four
- g. Shut in wells - none
- h. Injection wells - none

4. Location of Existing and/or Proposed Facilities

- a. There is one set of existing production facilities owned and controlled by Tricentrol United States, Inc. within a one-mile radius of the proposed well. They are located 1980' FWL and 500' FNL of Sec. 3, T38S - R25E, San Juan County, Utah.
- b. New facilities contemplated in the event of production are 3-400 Bbl. Tanks; and one 6 x 20' heater treater. These facilities will be located as shown on Diagram #1.
- c. All above ground facilities will be painted a neutral tan color to be approved by the Bureau of Land Management.
- d. All flow lines from well site to battery site will be buried below frost line depth.
- e. Dimensions of the facilities will be 175' long and 150' wide. See Diagram #1.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol United States, Inc.
#34-33 Nancy Federal
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

4. Location of Existing and/or Proposed Facilities

- f. Only native materials will be utilized.
- g. An earthen dike utilizing sub-soil in the area surrounding the storage tank and heater treater will be constructed to contain oil should a leak occur. Any necessary pits will be properly fenced to prevent any wildlife entry. The production pit will be flagged overhead.
- h. The reserve pit will be fenced and allowed to dry. Then all pits will be backfilled. The location not needed for production will be leveled, contoured and reseeded as per BLM requirements. See requirements in 10-g.
- i. The access shall be upgraded to the following specifications (if production is established). The road shall be 20' wide, crowned and ditched. Culverts will be installed as deemed necessary by the Bureau of Land Management.

5. Location and Type of Water Supply

- a. The source of water will be a stock pond located on the Perkins Ranch located in Sec. 12, T38S - R24E. All necessary water permits will be filed with the Utah State Engineer.
- b. Water will be trucked to the location over the roads marked on Map #1.
- c. No water well is to be drilled on this lease.

6. Source of Construction Materials

- a. Only native materials are to be utilized.
- b. No construction materials will be taken off Federal land.
- c. Surface and sub soil materials in the immediate area will be utilized.
- d. All major access roads are shown on Map #1.

7. Methods for Handling Waste Disposal

- a. Drill cuttings are to be contained and buried in the reserve pit.
- b. Drilling fluids are to be contained in the reserve pit.
- c. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol United States, Inc.
#34-33 Nancy Federal
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

7. Methods for Handling Waste Disposal (cont.)

- d. A chemical porta-toilet will be furnished with the drilling rig.
- e. If a trash pit is used, it will be constructed near the mud tanks with steep sides and dug at least six feet into solid undisturbed material. It will be totally enclosed with fine wire mesh before the rig moves in.
- f. The reserve pit will not be lined with commercial bentonite or plastic sufficient to prevent seepage. At least half of the capacity will be in cut.
- g. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling operations begin. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
- h. Trash will not be disposed of in the reserve pit. Garbage and nonflammable waste are to be contained in the trash pit. Flammable waste is to be contained in the burn pit. The trash is to be burned periodically and the remains buried when the well is completed. A burning permit will be obtained from the State Fire Warden before burning trash.
- i. All trash, garbage, etc. is to be gathered and buried at the end of drilling operations and covered with a minimum of three feet of earth. Immediately on completion of drilling the location and surrounding area will be cleared of all debris resulting from the operation. Non-burnable debris will be hauled to a local town dump. Reserve and mud pits will be allowed to dry after drilling is completed and then adequately filled and leveled. All garbage and sewage pits will be filled as soon as the rig leaves the location.

8. Ancillary Facilities

- a. There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol United States, Inc.
#34-33 Nancy Federal
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

9. Well Site Layout

- a. See Diagram #2 for rig layout. See Diagram #3 for cross section of drill pad. See Diagram #4 for cuts and fills.
- b. Location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities and soil stockpiles will be shown on Diagram #2. The location will be laid out and constructed as discussed during the pre-drill conference.

10. Plans for Restoration of Surface

- a. Immediately upon completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and will then be compacted and buried under a minimum of two feet of compacted soil.
- b. The operator or his contractor will contact the BLM office in Monicello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be scarified with the contour to a depth of 12 inches.
- f. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol United States, Inc.
#34-33 Nancy Federal
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

10. Plans for Restoration of Surface (cont.)

g. Seed mixture:

- 2 lbs./acre - Indian ricegrass
- 2 lbs./acre - Fourwing saltbush
- 2 lbs./acre - Shadscale
- 1 lb./acre - Curleygrass

After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.

- h. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- i. All above ground production facilities will be painted a neutral color to be approved by the BLM.
- j. The access shall be upgraded to BLM Class III road specifications.
- k. The top six inches of soil material will be removed from the location and stockpiled separate from the trees on the SE side of the location. Topsoil along the access will be reserved in place.

11. Other Information

- a. The site is on a gently rolling slope south a a steep drainage. The oil is tan sand. Vegetation is juniper, sagebrush, snakeweed, grasses, greasewood and mormon tea.
- b. Surface in the area may be used for cattle grazing, however, none were in the area at the time of the pre-drill inspection.
- c. The nearest water is 5 miles southwest of the location.
- d. The nearest occupied dwelling is approximately 5 miles southwest of the location.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol United States, Inc.
#34-33 Nancy Federal
1230' FSL and 2040' FEL
Sec. 34, T37S - R25E
San Juan County, Utah

11. Other Information (cont.)

- e. An archeological study was performed. No cultural resources were found and clearance is recommended. This archeological report will be submitted directly to the MMS and BLM.
- f. Drilling will begin upon approval of this application.
- g. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they are subject to prosecution for disturbing archeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- h. The operator will notify the San Juan Resource Area BLM Office in Monticello, Utah (801)587-2201) 48 hours prior to beginning any work on public land.
- i. The San Juan County Road Department in Monticello, Utah will be contacted prior to use of county roads. (801/587-2249).
- j. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations before any work is done.

12. Lessee's or Operator's Representative

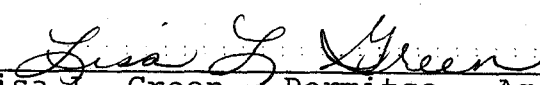
Lisa Green will be Tricentrol's representative. Miss Green can be reached by telephone in Denver, Colorado at her office (303/595-4051).

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Tricentrol United States, Inc. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

Date

8/23/82

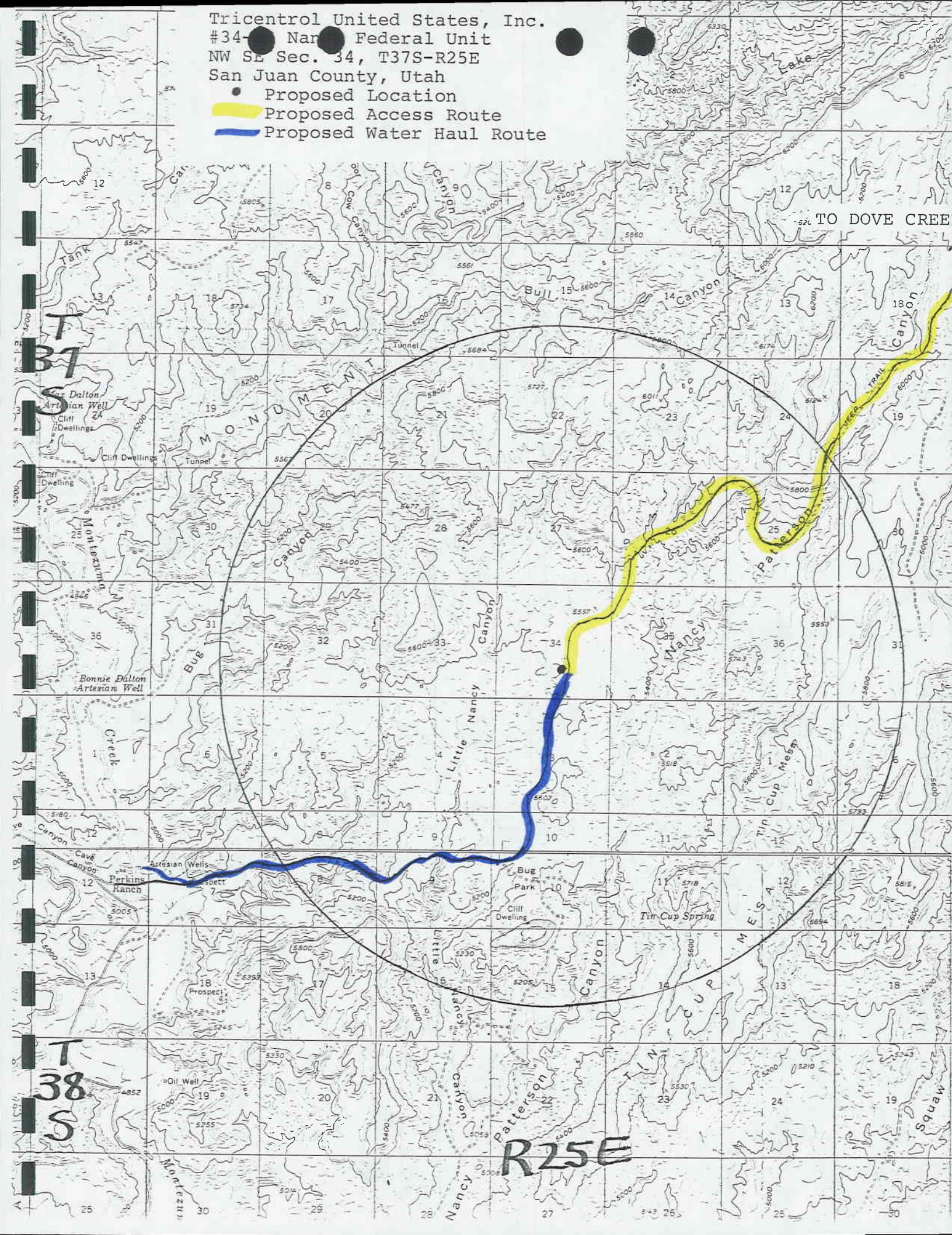

Lisa L. Green - Permitco - Agent for
Tricentrol United States, Inc.

Permitco

A Petroleum Permitting Company

Tricentrol United States, Inc.
#34- Nan Federal Unit
NW SE Sec. 34, T37S-R25E
San Juan County, Utah

- Proposed Location
- Proposed Access Route
- Proposed Water Haul Route



T
37
S

T
38
S

R25E

MAP #2

Tricentrol United States Inc.

#34-33 Nancy Federal

1230' FSL and 2040' FEL

Sec. 34, T37S - R25E

San Juan County, Utah

○ Proposed Location

● Producing Wells

⊕ Abandoned Wells

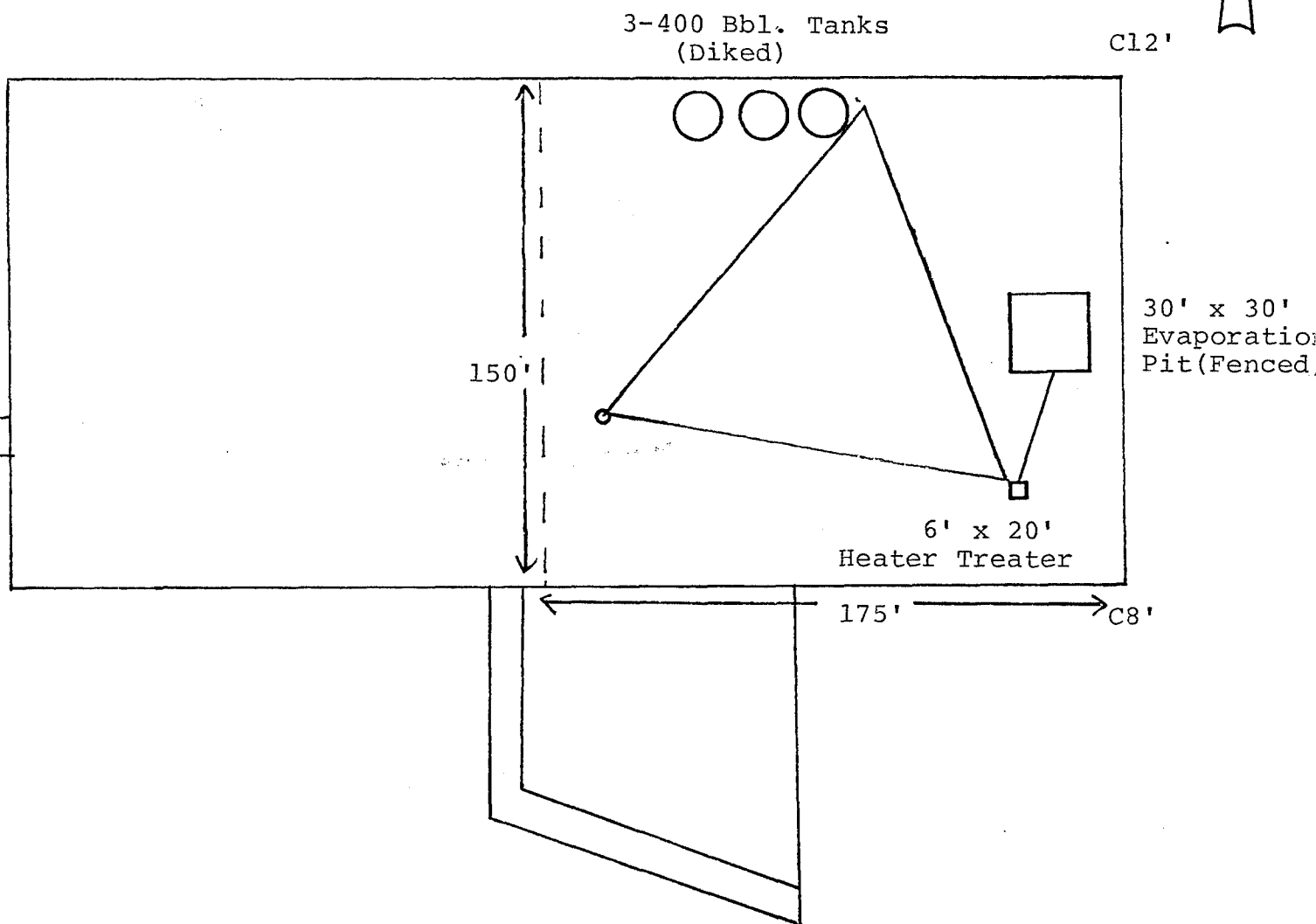


DIAGRAM #1

Production Facility Layout
TRICENTROL UNITED STATES, INC.
#34-33 Nancy Federal
1230' FSL & 2040' FEL
Section 34, T37S-R25E
San Juan County, Utah

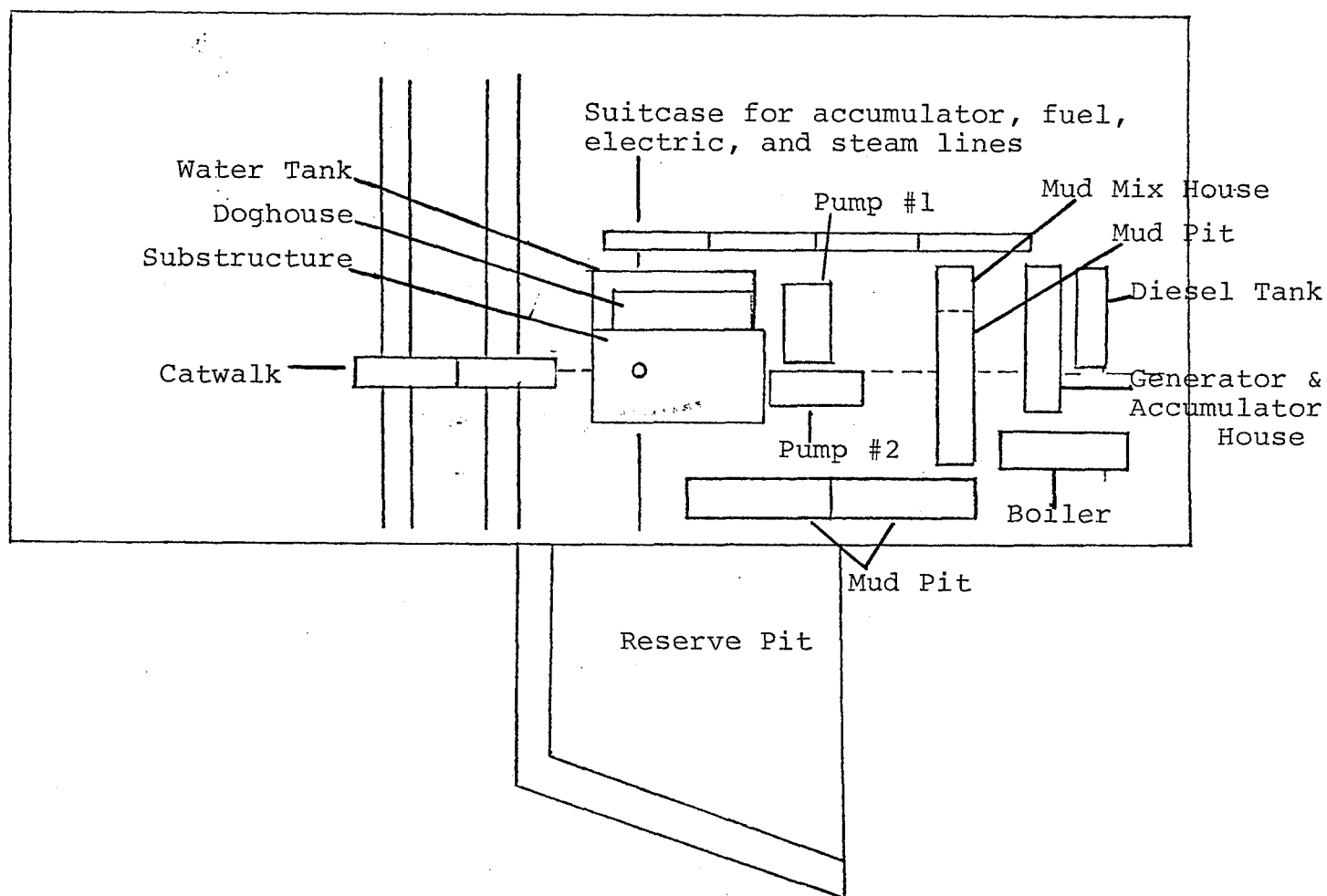


DIAGRAM #2

Rig Layout
TRICENTROL UNITED STATES, INC.
#34-33 Nancy Federal
1230' FSL & 2040' FEL
Section 34, T37S-R25E
San Juan County, Utah



POWERS ELEVATION

DIAGRAM #3

Well 34-33 Nancy Federal

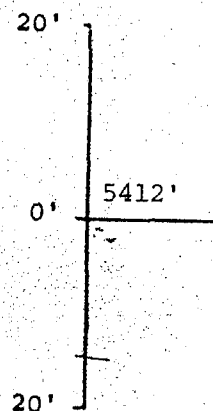
OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
600 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

Cut ///////////////
Fill:

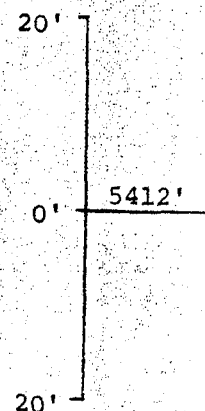
Scales: 1"=50'H.
1'=20'V.



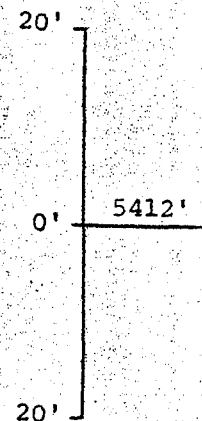
C-CC



B-BB



A-AA

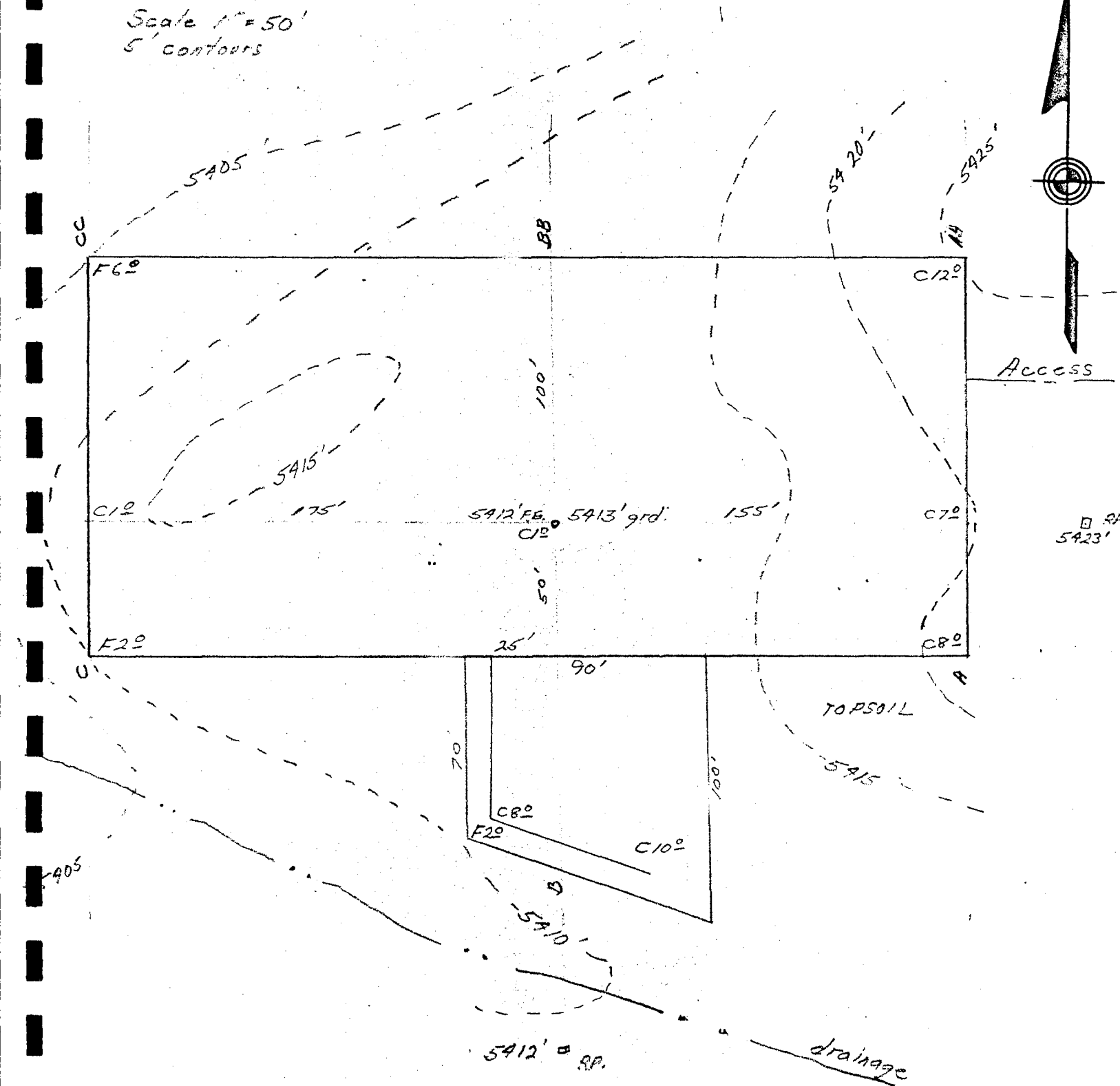




POWERS ELEVATION

34-33 Nancy Federal

Scale 1" = 50'
5' contours



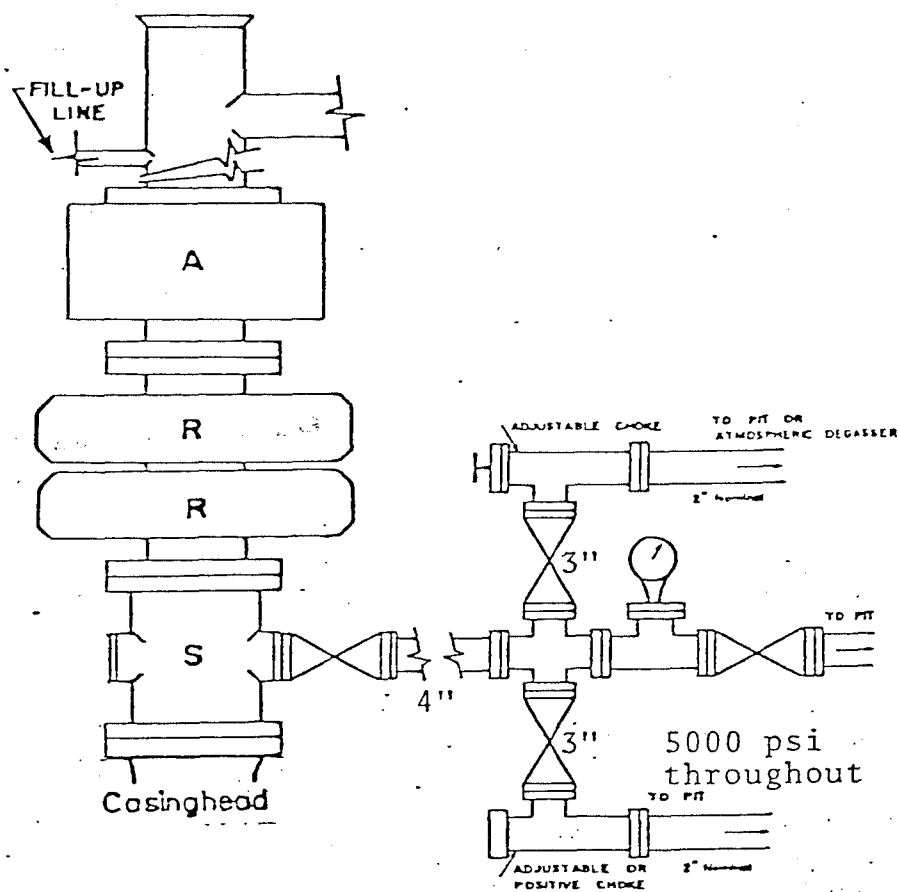
ANDERSON-MYERS DRILLING COMPANY

Blowout Preventer and Choke Manifold

RIG # 18

Shaffer Spherical
10" 5000

Shaffer 'LWS'
10" 5000



La Plata Archeological Consultants, Inc.

Post Office Box 783
Dolores, Colorado 81323
(303) 882-4933

August 19, 1982

Mr. Chas Cartwright
Area Archeologist
Bureau of Land Management
P.O. Box 7
Monticello, Utah 84535

Mr. Cartwright:

Please find enclosed the archeological survey report for Tricentrol United States, Inc.'s #34-33 Nancy Federal well pad and access road, located in San Juan County, Utah. No cultural resources were found and archeological clearance is recommended.

Sincerely,

Patrick L. Harden
Patrick L. Harden
President

PLH/rjs

Distribution:

BLM - Moab
Salt Lake City
USGS - Durango
Salt Lake City (4)
Tricentrol U.S., Inc.
Permitco

AN ARCHEOLOGICAL SURVEY OF
TRICENTROL UNITED STATES, INC.'S
NANCY FEDERAL WELL PAD
AND ACCESS ROAD
SAN JUAN COUNTY, UTAH

LAC REPORT 8216

BY
PATRICK L. HARDEN

LA PLATA ARCHEOLOGICAL CONSULTANTS, INC.
P.O. BOX 783
DOLORES, COLORADO 81323
303-882-4933

AUGUST 19, 1982

Federal Antiquities Permit
#82-UT-160

Prepared For:
Tricentrol United States, Inc.
Suite 200
5675 S. Tamarac Parkway
Englewood, Colorado 80111

ABSTRACT

An archeological survey of Tricentrol United States, Inc.'s #34-33 Nancy Federal well pad and 500 feet of access road was conducted on August 18, 1982, by Patrick L. Harden of La Plata Archeological Consultants, Inc., Dolores, Colorado. The project is located on lands administered by the San Juan Resource Area of the Bureau of Land Management, San Juan County, Utah. No cultural resources were located and archeological clearance is recommended.

INTRODUCTION

The archeological survey for the #34-33 Nancy Federal well pad was requested by Ms. Lisa Green, acting permit agent for Tricentrol. The survey was performed in conjunction with the pre-drill inspection performed on August 18th. Persons attending the pre-drill were Ms. Green, Brian Wood (BLM), Don Englishman (USGS), Al Heaton (Urado Construction), and Patrick Harden (LAC).

The well pad is located in the SW $\frac{1}{4}$, NW $\frac{1}{4}$, SE $\frac{1}{4}$, Section 34, T37S, R25E, San Juan County, Utah. The area is contained on the Monument Canyon, Utah-Colo. 15' series topographic map (1957).

PROJECT DESCRIPTION

The proposed project consists of the construction of a single well pad and 500 feet of access road. The well pad will be 250 x 330' in size. Both the pad and access route were staked and flagged by the land surveyor prior to the archeologi-

cal inspection. The access route joins an improved dirt road north of the well pad.

The well pad is located on relatively flat terrain, bordered on the north, south, and east by low knolls. A shallow arroyo and terrace edge border the pad on the west. A considerable amount of highly patinated silicified sandstone blocky debris litters the slopes of the eroded knolls. Sediments consist of gravely sandy loam and the blocky debris, with sandstone bedrock outcropping along the west terrace edge.

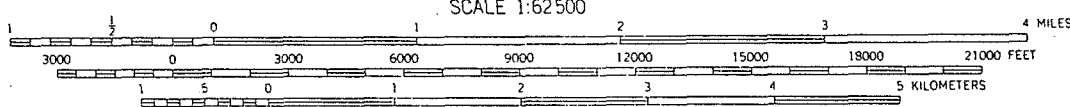
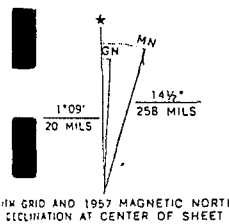
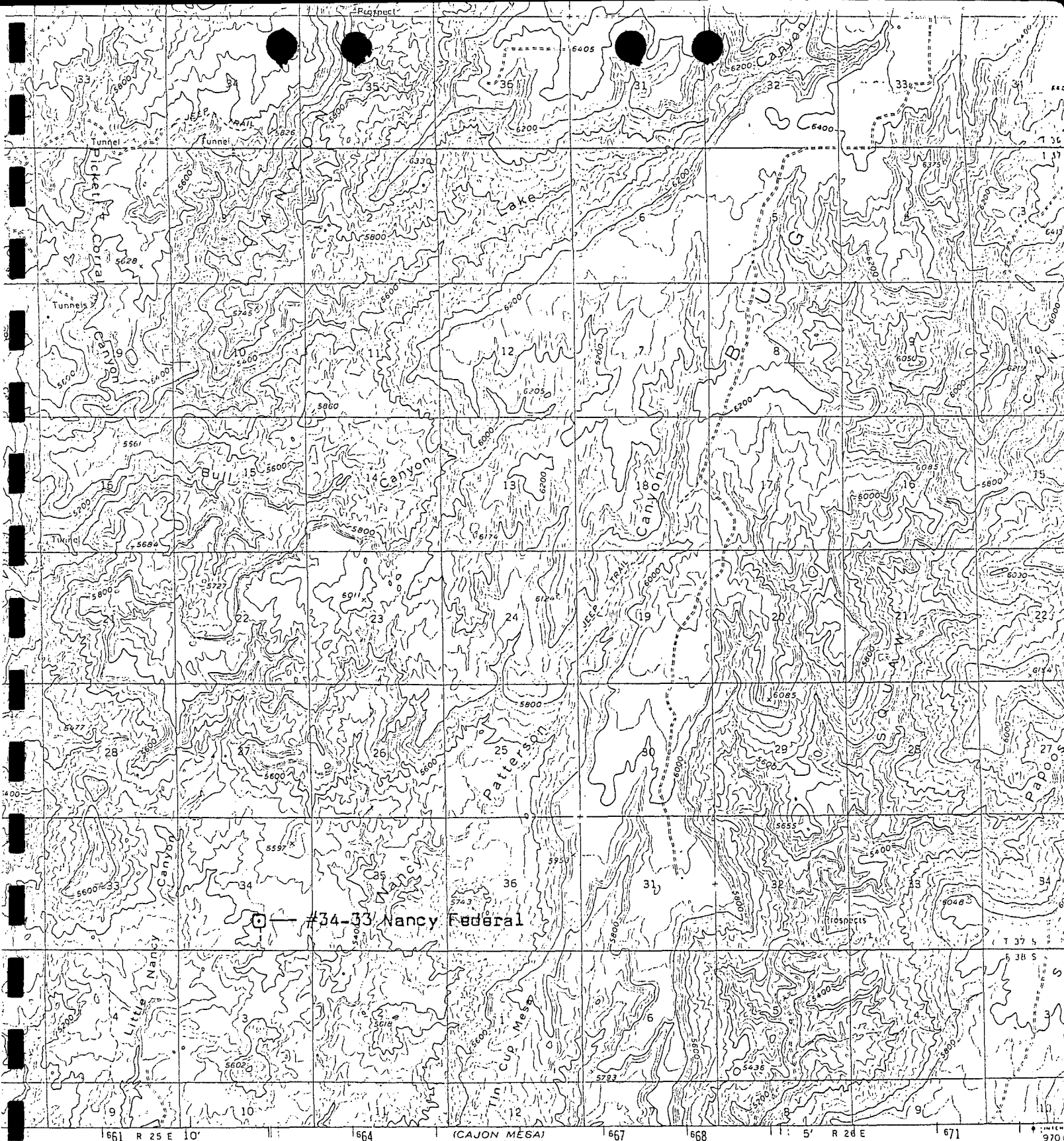
Vegetation is relatively sparse, dominated by bunch grass and snakeweed, with lesser amounts of juniper, sage, and saltbush. There are no nearby sources of water, although stock ponds constructed near the project area contain permanent water.

EXAMINATION PROCEDURES

A file and literature review was conducted at the San Juan Resource Area office of the BLM on August 18th, prior to the field examination. None of the project area had been previously inventoried, and no significant cultural resources are in or near the project area. An area 600 x 600' surrounding the well pad center stake, and a 100' wide corridor along the access route were inventoried for cultural resources. A series of transects spaced 15 meters apart were walked over the entire area.

RESULTS

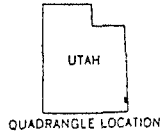
No cultural resources were found in the project area. The nature of the sediments in the area make the possibility for buried cultural deposits being present highly unlikely. Archeological clearance is recommended for this project.



CONTOUR INTERVAL 40 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1929

MONUMENT CANYON, UTAH-COLO.

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS -
FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR RESTON, VIRGINIA 22092
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST



**** FILE NOTATIONS ****

DATE: 8-27-82

OPERATOR: Tricentral U.S. Inc

WELL NO: Nancy Fed 34-33

Location: Sec. SWSE 34 T. 37S R. 25E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30809

CHECKED BY:

Petroleum Engineer: OK unit well

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Little Nancy Unit

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

August 31, 1982

Tricentrol United States, Inc.
5675 S. Tamarac Parkway, Suite 300
Englewood, Colorado

RE: WELL NO. #34-33 Nancy Federal
SWSE Sec. 34, T. 37S, R. 25E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR


CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30809.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

MINERALS MANAGEMENT
SERVICE
UNITED STATES OIL & GAS OPERATIONS
RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY SEP 9 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Tricentrol Resources, Inc.
3. ADDRESS OF OPERATOR
5675 S. Tamarac Parkway, Englewood CO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1230' FSL and 2040' FEL
AT TOP PROD. INTERVAL: SW SE
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change name of operator</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change the name of the operator from Tricentrol United States, Inc. to Tricentrol Resources, Inc.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE 9/14/82

APPROVED BY W. P. Martin
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

FOR
TITLE E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

DATE

SEP 30 1982

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Tricentrol Resources, Inc.
3. ADDRESS OF OPERATOR
5675 S. Tamarac Parkway, Englewood CO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1230' FSL and 2040' FEL
AT TOP PROD. INTERVAL: SW SE
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT TO:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Change name of operator

5. LEASE
U-44822
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Little Nancy Unit
8. FARM OR LEASE NAME
Nancy Federal
9. WELL NO.
#34-33
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T37S-R25E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED

SEP 09 1982

Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change the name of the operator from Tricentrol United States, Inc. to Tricentrol Resources, Inc.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Sammy J. Barrett TITLE Eng. Sect DATE 9/7/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Tricentral Resources

WELL NAME: Nancy Federal 34-³³~~34~~

SECTION SWSE 34 TOWNSHIP 37 S RANGE 25 E COUNTY San Juan

DRILLING CONTRACTOR Anderson Myers Drilling Co.

RIG # 18

SPUDDED: DATE 9-22-82

TIME 2:00 PM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Rosemary Mazzei

TELEPHONE # 303-694-0988

DATE 9-24-82

SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771

State Lease No. _____
Federal Lease No. U-44822
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

10/22/82

STATE Utah COUNTY San Juan FIELD/LEASE Nancy

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 19 82.

Agent's Address _____ Company Tricentrol Resources Inc.
5675 So. Tamarac Pkwy, Ste. 200
Englewood, CO 80111 Signed _____
Phone No. (303) 694-0988 Title Operations Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34, SWSE	37S	25E	34-33							API #43-037-30809 Spudded @ 2 P.M., 9/22 1982. Drilling 9/22 to 9/30 9/30 Depth 2741'

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STAMP IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-44822
2. NAME OF OPERATOR Tricentrol Resources Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5675 So. Tamarac Pkwy, Ste. 200, Englewood, CO 80111		7. UNIT AGREEMENT NAME Little Nancy Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1230' FSL and 2040' FEL (SWSE)		8. FARM OR LEASE NAME Nancy Federal
14. PERMIT NO.		9. WELL NO. #34-3433
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5413' GR; 5426' KB		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T37S-R25E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Well status	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was spudded @ 2 P.M., 9/22/82.

Ran surface casing as follows: 33 jts, 9-5/8", 32.3#, J55 new csg (1306.48') and set at 1300'. Cemented with 300 sxs Class B cmt w/2% CaCl and 1/4# per sx of FloSeal mixed at 12.7 weight. Tailed in w/300 sxs Class B cmt w/2% CaCl and 1/4# per sx of FloSeal mixed at 15.6 weight. Circulated cement, held OK. Good returns to surface.

Present operation: drilling.

RECEIVED

OCT 05 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James Walter

TITLE Operations Manager

DATE October 1, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Tricentrol Resources, Inc. Representative Jim Walters (303-694-0988)

Well No. 34-33 Location SW 1/4 SE 1/4 Section 34 Township 37S Range 25E

County San Juan Field Undesignated State Utah

Unit Name and Required Depth Little Nancy Base of fresh water sands _____

T.D. _____ Size hole and Fill per sack _____ " _____ Mud Weight ' and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>9 5/8"</u>	<u>1300'</u>	<u>surface</u>		<u>1. 5800'</u>	<u>5600'</u>	
				<u>2. 4000'</u>	<u>3800'</u>	
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>3. 2200'</u>	<u>2000'</u>	
				<u>4. 1400'</u>	<u>1200'</u>	
				<u>5. 25 sacks @ surface</u>		

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Plugging instruction as per M.M.S. _____

Approved by Cari Furse Date 10-20-82 Time _____ a.m.
p.m.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-44822
2. NAME OF OPERATOR Tricentrol Resources Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR 5675 So. Tamarac Pkwy, Ste. 200, Englewood, CO 80111		7. UNIT AGREEMENT NAME Little Nancy Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1230' FSL & 2040' FEL		8. FARM OR LEASE NAME Nancy Federal
14. PERMIT NO.		9. WELL NO. #34-33 (34-34)
15. ELEVATIONS (Show whether DF, AT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Nancy
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T37S-R25E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request to plug this well with cement as follows:

- #1 cmt plug 5800-5600' w/80 sxs Class B
- #2 cmt plug 4000-3800' w/145 sxs
- #3 cmt plug 2200-2000' w/186 sxs
- #4 cmt plug 1400-1200' w/186 sxs
- #5 cmt plug at surface w/25 sxs

NOTE: The above plugs were authorized by the State of Utah; Oil, Gas, & Mining Division by telephone 10/20/82.

18. I hereby certify that the foregoing is true and correct

SIGNED James T. Walters
(This space for Federal or State office use)

TITLE Operations Manager

DATE 10/22/82

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

TRICENTROL RESOURCES
INC.
#34-34 Nancy Federal
Sec. 34, T37S, R25E
San Juan, Utah

Intermountain GEO TECH
P. O. Box 158
Delta, Colorado 81416
(303) 874-8614

RECEIVED

OCT 28 1982

DIVISION OF
OIL, GAS & MINING

TRICENTROL RESOURCES INC.
#34-32 Nancy Federal
Sec. 34, T 37 S, R 25 E
San Juan, Utah

CONTENTS

	Page
1. Summary of Daily Activity	2
2. Bit Record Sheet	3
3. Deviation Record Sheet	4
4. DST & Show Sheet	5-16

- (1) Copy, Final Mud Log (5"=100')
- (1) Copy, Final Mud Log (2.5"=100')

DRILLING CONTRACTOR:	Anderson Meyer Rig No. 18 Denver, Colorado
DRILLING FOREMAN:	Mr. Terry Mills
PUSHER:	Mr. Walt Wright
GEO TECHNOLOGISTS:	Mr. Rod Moore Mr. Dave Meade Mr. Nick Larkin Intermountain GEO TECH Delta, Colorado
DRILLING FLUID:	Mr. Don Bryant Mr. Gary Moore Drilling Mud Inc. Cortez, Colorado
DRILL STEM TESTS:	Mr. Dell Gunn Haliburton Farmington, New Mexico
COREING:	No Cores
WIRE LINE LOGS:	Mr. Karl Schwarzenegger Schlumberger Well Services Farmington, New Mexico
OTHER Geologist	Mr. Ric Kopp Tricentrol Resources, Inc. Denver, Colorado

TRICENTROL RESOURCES INC.
 #34-34 Nancy Federal
 Sec. 34, T 37 S, R 25 E
 San Juan, Utah

SUMMARY OF DAILY ACTIVITY

DATE	ACTIVITY	MIDNITE DEPTH	24 HOUR FOOTAGE
10/1/82	Unit #8 on location, rigged up, logging	-----	-----
10/2/82	Drilling, 1 hr of servicing	3328	282
10/3/82	Drilling, Servicing survey	3610	246
10/4/82	Drilling, Servicing, survey	3856	250
10/5/82	Drilling, TOH NB #7, TIH wash to botton Drilling	4106	166
10/6/82	Drilling Survey Drilling	4272	196
10/7/82	Drilling Survey	4468	206
10/8/82	Drilling Survey	4674	180
10/9/82	Drilling Survey	4854	162
10/10/82	Drilling trip for Bit #8, TOSTHYDRILL, TIH	5016	78
10/11/82	Drilling Survey	5094	186
10/12/82	Drilling Survey	5280	178
10/13/82	Drilling CIRC for DST	5458	158
10/14/82	DST No. 1	5616	-2
10/15/82	Drilling D. C. -6'	5610	172
10/16/82	DST No. 2, Survey	5782	7
10/17/82	DRLG condition Mud	5789	168
10/18/82	Drilling Condition for Mud for E logs	5857	T.D.
10/19/82	Running E. Logs	5857	T.D.
10/20/82	Running E. Logs - Unit #8	5857	T.D.
	Rigged down left location		

TRICENTROL RESOURCES INC.
#34-34 Nancy Federal
Sec. 34, T 37 S, R 25 E,
San Juan, Utah

BIT REPORT

BIT	MAKE	SIZE	TYPE	DEPTH OUT	FOOTAGE USED	HOURS
1	Smith	12¼	F-3 RR	263	263	11
2	Smith	12¼	F-2	858	595	24
3	Smith	12¼	F.D.T	1300	442	17
4	Smith	8 3/4	DGJ	1814	514	15½
5	Sec	8 3/4	S84F	3109	1295	47
6	Smith	8 3/4	F-3	4177	1068	89
7	Smith	8 3/4	F-3	5091	914	114
8	Reed	8 3/4	H551	5784	693	84½
9	STC	8 3/4	F-3	5857	T.D.	T.D.

TRICENTROL RESOURCES INC.

#34-34 Nancy Federal

Sec. 34, T 37 S, R 25 E

San Juan, Utah

DEVIATION SHEET FOR WELL. . . .

DEPTH	DEVIATION (Dev)
1814	Mis run
3117	1/2°
3793	1 3/4°
4042	2 1/2°
4177	Mis run
4293	1°
5091	1 1/4°
5784	1 3/4°

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 1 INTERVAL 3613 TO 3620 DATE 10/4/82
COMPANY: TRICENTROL RESOURCES, Inc.
WELL: #34-33 Nancy Federal
FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	6.5	1.5	5.5
TOTAL GAS UNITS	-0-	11	2
%METHANE		.02	.004
%ETHANE		.09	
%PROPANE			
%BUTANE (ISO)			
% BUTANE (NORM)			
% Pentanes			

SAMPLE LITHOLOGY: SS PRED WH, CLR WH. VFG S. ANG UNCONS

SAMPLE FLUO-CUT: No FLU, STN, OR cut.

DST #	INTERVAL	TIME	TO	Pressure (psi)	DATE:
		min.	top chart		bottom chart

INITIAL HYDROSTATIC

	FROM	TO	FROM	TO
INITIAL OPEN	FROM	TO	FROM	TO
INITIAL SHUT-IN	TO		TO	
SECOND OPEN	FROM	TO	FROM	TO
SECOND SHUT-IN	TO		TO	

FINAL HYDROSTATIC

BHT (°F):
1ST FLOW:
2ND FLOW:
REMARKS
DRILL PIPE RECOVERY:
SAMPLE CHAMBER REC:

	WT. ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
DRILL PIPE: top:	/	/	at . . . °F/	/	/
middle:	/	/	at . . . °F/	/	/
bottom:	/	/	at . . . °F/	/	/
SAMPLE CHMR:	/	/	at . . . °F/	/	/
PIT MUD:	/	/	at . . . °F/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Rod Moore

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 2 INTERVAL 3857 TO 3871 DATE 10/5/82
COMPANY: TRICENTROL RESOURCES, INC.
WELL: #34-34 Nancy Federal
FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	7	1.5-2.5	5.5
TOTAL GAS UNITS	4	14	3
%METHANE		.03	.004
%ETHANE		.017	
%PROPANE			
%BUTANE (ISO)			
%BUTANE (NORM)			
%PENTANES			

SAMPLE LITHOLOGY: SS. CLR, CLR WH SBRND F MG UNCONS

SAMPLE FLUO-CUT: No Fluo, stain or cut

DST #	INTERVAL	TIME	TO	PRESSURE (psi)	DATE
		Min.	Top Chart		Bottom Chart
INITIAL HYDROSTATIC					
INITIAL OPEN					
INITIAL SHUT-IN					
SECOND OPEN					
SECOND SHUT-IN					

FINAL HYDROSTATIC

BHT (°F):

1ST FLOW:

2NE FLOW:

REMARKS

DRILL PIPE RECOVERY:

SAMPLE CHAMBER REC:

	WT	R/W	NITRATES	CHLORIDES	CHROMATES
	ppg		ppm	ppm	ppm
Drill Pipe: Top:	/	/	at°F/	/	/
Middle:	/	/	at°F/	/	/
Bottom:	/	/	at°F/	/	/
SAMPLE CHMBR:	/	/	at°F/	/	/
PIT MUD:	/	/	at°F/	/	/
(GAUGED FLOW:)					

GEO-TECHNOLOGIST: Nick Larkin

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 3 INTERVAL 4428 TO 4434 DATE 10/6/82
 COMPANY: TRICENTROL RESOURCES, INC.
 WELL: #34-34 Nancy Federal
 FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	8	6	8 ½
TOTAL GAS UNITS	0-1	45	2
%METHANE	.017%	.060%	.017
%ETHANE	.012%	.044%	.006
%PROPANE	.025%	.094%	.025%
%BUTANE (ISO)	.006%	.0024%	.006%
% BUTANE (NORM)	.018%	.058%	.017%
% Pentanes		TR	

SAMPLE LITHOLOGY: LS. DK BN BLK BN FRM MICXL TR PR VIS INTRXL POR W/ PR FR
 BLK BN. BLK STN

SAMPLE FLUO-CUT: YEL FLU (60%) W/ GD fast. MOD YEL STRM

DST #	INTERVAL	TO	DATE:
	TIME	Pressure (psi)	
	min.	top chart	bottom chart

INITIAL HYDROSTATIC

INITIAL OPEN	FROM	TO	FROM	TO
INITIAL SHUT-IN	TO		TO	
SECOND OPEN	FROM	TO	FROM	TO
SECOND SHUT-IN	TO		TO	

FINAL HYDROSTATIC

BHT (°F):

1ST FLOW:

2ND FLOW:

REMARKS

DRILL PIPE RECOVERY:

SAMPLE CHAMBER REC:

	WT. ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
DRILL PIPE: top:	/	/	at . . . °F/	/	/
middle:	/	/	at . . . °F/	/	/
bottom:	/	/	at . . . °F/	/	/
SAMPLE CHMBR:	/	/	at . . . °F/	/	/
PIT MUD:	/	/	at . . . °F/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Dave Meade

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 4 INTERVAL 5105 TO 5124
COMPANY: TRICENTROL RESOURCES INC.
WELL: #34-34 Nancy Federal
FIELD: Little Nancy Wildcat

DATE 10/11/82

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	6.5	6.5	7
TOTAL GAS UNITS	3	72	16
%METHANE	.015	.13	.024
%ETHANE	TR	.1	.025
%PROPANE	TR	.08	.02
%BUTANE (ISO)	TR	.006	.002
% BUTANE (NORM)	TR	.01	.004
% Pentanes		TR	TR

SAMPLE LITHOLOGY: LS. DK BN FRM, MICXL, CLASTIC TX W/PEL IN CL DOL'C TT to TR
VIS INTRXL POR NO VIS, OCC D O STN
SAMPLE FLUO-CUT: No - TR DULL GLD FLU W/ PR SLO FNT YEL RING CUT

DST #	None	INTERVAL	TO	DATE:
		TIME	Pressure (psi)	
		min.	top chart	bottom chart
<u>INITIAL HYDROSTATIC</u>				

INITIAL OPEN	FROM	TO	FROM	TO
INITIAL SHUT-IN	TO		TO	
SECOND OPEN	FROM	TO	FROM	TO
SECOND SHUT-IN	TO		TO	

FINAL HYDROSTATIC

BHT (°F):
1ST FLOW:
2ND FLOW:
REMARKS
DRILL PIPE RECOVERY:
SAMPLE CHAMBER REC:

	WT. ppg		R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
DRILL PIPE: top:	/	/	at . . . °F/	/	/	/
middle:	/	/	at . . . °F/	/	/	/
bottom:	/	/	at . . . °F/	/	/	/
SAMPLE CHMBR:	/	/	at . . . °F/	/	/	/
PIT MUD:	/	/	at . . . °F/	/	/	/
(GAUGED FLOW:)						

GEO-TECHNOLOGIST: Dave Meade

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 5 INTERVAL 5190 TO 5194 DATE 10/11/82
COMPANY: TRICENTROL RESOURCES INC.
WELL: #34-34 Nancy Federal
FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	6½	4	6
TOTAL GAS UNITS	8	92	9
%METHANE	.029	.206%	.017%
%ETHANE	.021	.135%	.013%
%PROPANE	.016	.056%	.0076%
%BUTANE (ISO)	.004	.0061%	TR
% BUTANE (NORM)	.007	.0116%	TR
% Pentanes	TR	TR	

SAMPLE LITHOLOGY: LS - LT BN, CRM SFT MICXL MIC SUC TR IN, TRXL. P.P. POR & TR of FRAC
FACC ART D.O. STN, TR IT BN STN
SAMPLE FLUO-CUT: RARE FLUO - DULL yellow gold TR - FNT SLO MLKY CUT

DST #	INTERVAL	TO	DATE:
	TIME	Pressure (psi)	
	min.	top chart	bottom chart
INITIAL HYDROSTATIC			
INITIAL OPEN		FROM	TO
INITIAL SHUT-IN		TO	FROM
SECOND OPEN		FROM	TO
SECOND SHUT-IN		TO	FROM

FINAL HYDROSTATIC

BHT (°F):
1ST FLOW:
2ND FLOW:
REMARKS
DRILL PIPE RECOVERY:
SAMPLE CHAMBER REC:

	WT. ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
DRILL PIPE: top:	/	/	at . . . °F/	/	/
middle:	/	/	at . . . °F/	/	/
bottom:	/	/	at . . . °F/	/	/
SAMPLE CHMBR:	/	/	at . . . °F/	/	/
PIT MUD:	/	/	at . . . °F/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Dave Meade

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 6 INTERVAL 5271 TO 5280 DATE 10/12/82
COMPANY: TRICENTROL RESOURCES, INC.
WELL: #34-34 Nancy Federal
FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	8	5.5 - 6	8.5
TOTAL GAS UNITS	8	80	8
%METHANE	.01	.15	.085
%ETHANE	.01	.11	.015
%PROPANE	.005	.06	.01
%BUTANE (ISO)	TR	.04	.005
%BUTANE (NORM)	TR	.016	TR
%PENTANES	TR	TR	TR

SAMPLE LITHOLOGY: LS. LT GY OPAQUE FRM MICXL W/TR FR INTRXL POR W/PR LT BN STN

SAMPLE FLUO-CUT: No SP YEL FLUO PR MOD STRMG YEL CUT.

DST #	INTERVAL	TIME Min.	TO Top Chart	PRESSURE (psi) Bottom Chart	DATE
INITIAL HYDROSTATIC					
INITIAL OPEN					
INITIAL SHUT-IN					
SECOND OPEN					
SECOND SHUT-IN					

FINAL HYDROSTATIC

BHT (°F):
1ST FLOW:
2NE FLOW:
REMARKS

DRILL PIPE RECOVERY:

SAMPLE CHAMBER REC:

	WT ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
Drill Pipe: Top: /	/	at . . . °F/	/	/	/
Middle: /	/	at . . . °F/	/	/	/
Bottom: /	/	at . . . °F/	/	/	/
SAMPLE CHMBR: /	/	at . . . °F/	/	/	/
PIT MUD: /	/	at . . . °F/	/	/	/
(GAUGED FLOW:)					

GEO-TECHNOLOGIST: Rod Moore

Intermountain GEO. TECH.
DST & SHOW SHEET

SHOW # 7

INTERVAL 5463

TO 5486

DATE 10/14/82

COMPANY: TRICENTROL RESOURCES, INC.

WELL: #34-34 Nancy Federal

FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	8	3.5 - 7	7
TOTAL GAS UNITS	45	140	5
%METHANE	.074	.146	.009
%ETHANE	.07	.14	.01
%PROPANE	.046	.09	.01
%BUTANE (ISO)	.009	.049	.006
% BUTANE (NORM)	.013		
% Pentanes	TR	.012	TR

SAMPLE LITHOLOGY: Unable to distinguish Due to sample quality

SAMPLE FLUO-CUT: None

DST #	None	INTERVAL		TO		DATE:
		TIME			Pressure (psi)	
		min.		top chart		bottom chart

INITIAL HYDROSTATIC

INITIAL OPEN	FROM	TO	FROM	TO
INITIAL SHUT-IN	TO		TO	
SECOND OPEN	FROM	TO	FROM	TO
SECOND SHUT-IN	TO		TO	

FINAL HYDROSTATIC

BHT (°F):

1ST FLOW:

2ND FLOW:

REMARKS

DRILL PIPE RECOVERY:

SAMPLE CHAMBER REC:

	WT. ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
DRILL PIPE: top:	/	/	at . . . °F/	/	/
middle:	/	/	at . . . °F/	/	/
bottom:	/	/	at . . . °F/	/	/
SAMPLE CHMBR:	/	/	at . . . °F/	/	/
PIT MUD:	/	/	at . . . °F/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Rod Moore

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 8 INTERVAL 5563 TO 5590 DATE
COMPANY: TRICENTROL RESOURCES, INC.
WELL: #34-34 Nancy Federal
FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	6	3-6	6
TOTAL GAS UNITS	3	122	15
%METHANE	.006	.12	.015
%ETHANE	.005	.08	.014
%PROPANE	TR	.087	.01
%BUTANE (ISO)	TR	.006	TR
% BUTANE (NORM)	TR	.009	.003
% Pentanes	TR	TR	TR

SAMPLE LITHOLOGY: LS LT GY FRM MICXL DNS TR INTRXL POR W/ PR LT BN to BLK SP STN, R

SAMPLE FLUO-CUT: RR TR BRI YEL Fluo W/ SLOW FNT YEL CUT.

DST # 1	INTERVAL	TO	DATE:
	TIME	Pressure (psi)	
	min.	top chart	bottom chart
INITIAL HYDROSTATIC			
INITIAL OPEN		FROM	TO
INITIAL SHUT-IN		TO	FROM
SECOND OPEN		FROM	TO
SECOND SHUT-IN		TO	FROM

FINAL HYDROSTATIC

BHT (°F):
1ST FLOW:
2ND FLOW:
REMARKS
DRILL PIPE RECOVERY:
SAMPLE CHAMBER REC:

	WT. ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
DRILL PIPE: top:	/	/	at . . . °F/	/	/
middle:	/	/	at . . . °F/	/	/
bottom:	/	/	at . . . °F/	/	/
SAMPLE CHMBR:	/	/	at . . . °F/	/	/
PIT MUD:	/	/	at . . . °F/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Rod Moore

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 9 INTERVAL 5600 TO 5614 DATE 10/13/82
COMPANY: TRICENTROL RESOURCES, INC.
WELL: #34-34 Nancy Federal
FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	7	2-3	7.5
TOTAL GAS UNITS	11	210	12
%METHANE	.01	.33	.01
%ETHANE	.01	.22	.006
%PROPANE	.01	.06	.005
%BUTANE (ISO)	TR	.04	TR
%BUTANE (NORM)	.006	.07	TR
%PENTANES	TR	.04	TR

SAMPLE LITHOLOGY: LS LT BN BF SFT MICXL SUC TR to PR INTRXL POR W/BLK BN BLK STN

SAMPLE FLUO-CUT: FR PR DULL GLD FLU W/PR MOD FNT cut.

DST # 1	INTERVAL 5530	TO 5616	DATE 10/14
	TIME Min.	PRESSURE (psi)	
		Top Chart	Bottom Chart
INITIAL HYDROSTATIC		3094.5	3136.8
INITIAL OPEN	16	79 to 198	120 to 241
INITIAL SHUT-IN	31	488	521
SECOND OPEN	90	250.7 to 290.3	254.1 to 307.5
SECOND SHUT-IN	180	1119	1143
FINAL HYDROSTATIC		3041	3083
BHT (°F):	129°		
1ST FLOW:	WK (1½" to 11")		
2NE FLOW:	GD 8" to 7 lbs.		
REMARKS			

DRILL PIPE RECOVERY: 441' GS/ DM

SAMPLE CHAMBER REC: 900 cc GS/DM PSI 200 CFGS 76

	WT ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
Drill Pipe: Top: /	/	at . . . °F/	/	/	/
Middle: /	/	at . . . °F/	/	/	/
Bottom: /	/	at . . . °F/	/	/	/
SAMPLE CHMBR: /	/	at . . . °F/	/	/	/
PIT MUD: /	/	at . . . °F/	/	/	/
(GAUGED FLOW:)					

GEO-TECHNOLOGIST: Rod Moore & Dave Meade

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 10 INTERVAL 5728 TO 5730 DATE 10/15/82
COMPANY: TRICENTROL RESOURCES, INC.
WELL: #34-34 Nancy Federal
FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	6.5	3	6
TOTAL GAS UNITS	220	1750	70
%METHANE	.54	5.6	.31
%ETHANE	.45	4.6	.23
%PROPANE	.23	2.5	.13
%BUTANE (ISO)	.17	1.71	.07
%BUTANE (NORM)			
%PENTANES	.065	.46	.05

SAMPLE LITHOLOGY: SS LT GY FRI VFG S ANG S RND NO VIS POR SM

SAMPLE FLUO-CUT: No VIS

DST #	INTERVAL	TIME Min.	TO Top Chart	PRESSURE (psi)	DATE Bottom Chart
-------	----------	--------------	-----------------	----------------	----------------------

INITIAL HYDROSTATIC

INITIAL OPEN

INITIAL SHUT-IN

SECOND OPEN

SECOND SHUT-IN

FINAL HYDROSTATIC

BHT (°F):

1ST FLOW:

2NE FLOW:

REMARKS

DRILL PIPE RECOVERY:

SAMPLE CHAMBER REC:

	WT ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
Drill Pipe: Top: /	/	at . . . °F/	/	/	/
Middle: /	/	at . . . °F/	/	/	/
Bottom: /	/	at . . . °F/	/	/	/
SAMPLE CHMBR: /	/	at . . . °F/	/	/	/
PIT MUD: /	/	at . . . °F/	/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Rod Moore

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 11 INTERVAL 5755 TO 5758 DATE 10/15/82
COMPANY: TRICENTROL RESOURCES, INC.
WELL: #34-34 Nancy Federal
FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	6.5	2	6
TOTAL GAS UNITS	30	725	20
%METHANE	.07	4.1	.22
%ETHANE	.04	2.3	.11
%PROPANE	.02	.9	.06
%BUTANE (ISO)	.008	.35	.035
%BUTANE (NORM)	TR	.12	.008
%PENTANES	TR	TR	

SAMPLE LITHOLOGY: None distinguishable

SAMPLE FLUO-CUT: No Fluo or cut

DST #	INTERVAL	TIME Min.	TO Top Chart	PRESSURE (psi)	DATE Bottom Chart
INITIAL HYDROSTATIC					
INITIAL OPEN					
INITIAL SHUT-IN					
SECOND OPEN					
SECOND SHUT-IN					

FINAL HYDROSTATIC

BHT (°F): _____
1ST FLOW: _____
2NE FLOW: _____
REMARKS _____

DRILL PIPE RECOVERY: _____

SAMPLE CHAMBER REC: _____

	WT ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
Drill Pipe: Top: /	/	at . . . °F/	/	/	/
Middle: /	/	at . . . °F/	/	/	/
Bottom: /	/	at . . . °F/	/	/	/
SAMPLE CHMBR: /	/	at . . . °F/	/	/	/
PIT MUD: /	/	at . . . °F/	/	/	/
(GAUGED FLOW:)					

GEO-TECHNOLOGIST: Rod Moore

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 12 INTERVAL 5774 TO 5784 DATE 10/15/82
COMPANY: TRICENTROL RESOURCES, INC.
WELL: #34-34 Nancy Federal
FIELD: Little Nancy Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	5.5	1.5	
TOTAL GAS UNITS	20	135	
%METHANE	.21	1.12	
%ETHANE	.11	.86	
%PROPANE	.06	.25	
%BUTANE (ISO)	.035	.117	
%BUTANE (NORM)			
%PENTANES	.008	.024	

SAMPLE LITHOLOGY: DOL, LT-M BN, GYBN MOT, SFT, FRM, SUC, OCC, MICXL, TR to FR
INT RYL POR

SAMPLE FLUO-CUT: GLD FLU W/ GD FNT YEL CUT

DST # 2	INTERVAL 5756	TO 5783	DATE 10/16/82
	TIME	PRESSURE (psi)	
	Min.	Top Chart	Bottom Chart
INITIAL HYDROSTATIC		3201	3217
INITIAL OPEN	15	53 - 264	72-207
INITIAL SHUT-IN	30	3241	3244
SECOND OPEN	60	264 - 420	294 - 614
SECOND SHUT-IN	120	3214	3217
FINAL HYDROSTATIC		3174	3177

BHT (°F): 144°F

1ST FLOW: OP W/ WL BLO to 7.5 oz.

2NE FLOW: OP W/ 5 oz. INCR 16.25 oz.

REMARKS SLI BLO continued in final shut in

DRILL PIPE RECOVERY: 1285 V sLI OIL & GAS, DM/ CUT WATER

SAMPLE CHAMBER REC: 2240 cc VSLI OIL & GAS & DM / H2O PSI. 392 W/ .4 CFG

	WT	R/W	NITRATES	CHLORIDES	CHROMATES
	ppg		ppm	ppm	ppm
Drill Pipe: Top:	.12	/ 80 at . . . °F/	/	32,121	/
Middle:	.10	/ 81 at . . . °F/	/	38,181	/
Bottom:	.10	/ 81 at . . . °F/	/	38,181	/
SAMPLE CHMBR:	.10	/ 82 at . . . °F/	/	37,575	/
PIT MUD:	1.3	/ 79 at . . . °F/	/	2,424	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Rod Moore & Dave Meade

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771State Lease No. _____
Federal Lease No. U-44822
Indian Lease No. _____
Fee & Pat. _____**CONFIDENTIAL**

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Juan FIELD/LEASE NancyThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 82Agent's Address _____
5675 So. Tamarac Pkwy, Ste. 200
Englewood, CO 80111
Phone No. (303) 694-0988Company Tricentrol Resources Inc.
Signed James J. Miller
Title Operations Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34, SWSE	37S	25E	34-33	0	0	--	0	0	0	API #43-037-30809 Well was drilled to TD 5857'; tested; and P&A on 10/20/82.

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: 0
On hand at end of month 0DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

CEMENTING SERVICE REPORT SUPPLEMENT LOG

DWL-496-L PRINTED IN U.S.A.

DOWELL DIVISION OF DOW CHEMICALS
OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER

12-65-0152

DATE

10-20-82

PAGE

DOWELL DISTRICT

CORTEZ COLO.

WELL NAME AND NO.

LOCATION (LEGAL)

WELL NO. 34-34

SEC 34 T3S R2SE

FIELD-POOL

FORMATION

LITTLE WANCY

DESERT CREEK

COUNTY/PARISH

STATE

API. NO.

CHIN JUAN

UTAH

NAME TRI CENTRAL WELLS, RESOURCES INC.

NO. SUITE 200 GATEWAY PLACE

ADDRESS 5675 SOUTH TONARRAC PARKWAY

ENCLEWOOD COLORADO ZIP CODE 80111

SPECIAL INSTRUCTIONS

PLUG TO REPORTED WELL SET FOUR 200' PLUGS
PLUG NO. 1 500' TO 5600' 70 SKS CL/B CEMENT
PLUG NO. 2 4000' TO 3800' 145 SKS CL/B CEMENT
PLUG NO. 3 2200' TO 2000' 186 SKS CL/B CEMENT
PLUG NO. 4 1400' TO 1200' 72 SKS CL/B CEMENT
50 SKS ON GROUND FOR TOP PLUG

PRESSURE LIMIT PSI BUMP PLUG TO PSI

ROTATE RPM RECIPROCATATE FT NO. OF CENTRALIZERS

RIG NAME:

ANDERSON MEYERS RIG NO 18

WELL DATA:

		A	B	C	D
BIT SIZE	8 3/4	CSG/LINER SIZE	9 5/8		
TOTAL DEPTH	5809	WEIGHT	32.3		
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP		0		
MUD TYPE	CEM	BOTTOM	1200		
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	GRADE		155		
MUD DENSITY	12.2	THREAD	8 PD		
MUD VISC.	49	CAPACITY	0.787		
HEAD & PLUGS	<input type="checkbox"/> TBG <input checked="" type="checkbox"/> D.P.	SQUEEZE JOB			
<input type="checkbox"/> DOUBLE	SIZE 4 1/2	TOOL	TYPE		
<input type="checkbox"/> SINGLE	WEIGHT 16.6	DEPTH			
<input checked="" type="checkbox"/> SWAGE	GRADE X H	TAIL PIPE: SIZE	DEPTH		
<input type="checkbox"/> KNOCKOFF	THREAD	TUBING VOLUME	Bbls		
TOP <input type="checkbox"/> R <input type="checkbox"/> W	<input type="checkbox"/> NEW <input checked="" type="checkbox"/> USED	CASING VOL. BELOW TOOL	Bbls		
BOT <input type="checkbox"/> R <input type="checkbox"/> W	DEPTH	TOTAL	Bbls		
	0.01422	ANNUAL VOLUME	Bbls		

TIME 0001 to 2400 PRESSURE TBG OR D.P. CASING VOLUME PUMPED BBL INCREMENT CUM INJECT RATE FLUID TYPE FLUID DENSITY

TIME	PRESSURE	VOLUME PUMPED BBL	JOB SCHEDULED FOR TIME	DATE	ARRIVED ON LOCATION TIME	DATE	LEFT LOCATION TIME	DATE
0001 to 2400	TBG OR D.P. CASING	INCREMENT CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL		
1900						PRE-JOB SAFETY MEETING		
2010						RIG UP		
2012	200	5	2.5 RPM	MUD	12.2	PUMP MUD AHEAD		
2018	200	17	2.8 "	MUD	15.6	MIX AND PUMP CEMENT		
2036	400	78	4.3 "	MUD	12.2	DISPLACE W/MUD		
2244						WAIT ON RIG TO LEV DOWN D.P. 59 JTS.		
2252	200	15	1.8 "	MUD	12.2	PUMP MUD AHEAD		
2300	200	30	2.7 "	MUD	15.6	MIX AND PUMP CEMENT		
2312	200	52	4.3 "	MUD	12.2	DISPLACE W/MUD		
0046						WAIT ON RIG TO LEV DOWN D.P. 62 JTS.		
0052	200	15	2.5 "	MUD	12.2	PUMP MUD AHEAD		
0102	200	39	3.9 "	MUD	15.6	MIX AND PUMP CEMENT		
0110	200	28	3.2 "	MUD	12.2	DISPLACE W/MUD		
0156						WAIT ON RIG TO LEV DOWN D.P. 75 JTS.		
0200	200	10	2.5 "	MUD	12.2	PUMP MUD AHEAD		
0204	200	15	2.7 "	MUD	15.6	MIX AND PUMP CEMENT		
0208	200	15	2.7 "	MUD	12.2	DISPLACE W/MUD		

REMARKS

JOB COMPLETE

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1021	50	1.18	PLUG A CEMENT				17	15.6
1022	145	1.18	"				30	15.6
1023	186	1.18	"				39	15.6
1024	72	1.18	"				15	15.6
5.			50 SKS ON GROUND FOR TOP PLUG					
6.								

BREAKDOWN FLUID: TYPE		VOLUME		DENSITY		PRESSURE		MAX:		MIN:	
<input type="checkbox"/> HESITATION SQ. <input type="checkbox"/> RUNNING SQ.		CIRCULATION LOST		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		CEMENT CIRCULATED TO SURF.		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
BREAKDOWN PSI FINAL		PSI		DISPLACEMENT VOL. 79-54-28-17 Bbls		TYPE OF WELL		<input type="checkbox"/> OIL <input type="checkbox"/> GAS		<input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input checked="" type="checkbox"/> BRINE WATER <input checked="" type="checkbox"/> WILDCAT	
WASHED THRU PERFS <input type="checkbox"/> Yes <input type="checkbox"/> No		TO FT		MEASURED DISPLACEMENT <input checked="" type="checkbox"/> WIRELINE							
PERFORMATIONS TO TO		CUSTOMER REPRESENTATIVE		DOWELL SUPERVISOR							
		J. R. LEWIS									

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Nancy Federal #34-33 (#34-34)

Operator Tricentrol Resources Inc. Address 5675 So. Tamarac Pkwy, Ste. 200
Englewood, CO 80111

Contractor Anderson Myers Drlg Co. Address 1515 Arapahoe St., Ste. 1075
Denver, CO 80202

Location SW 1/4 NE 1/4 Sec. 34 T. 37S R. 25E County San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	3200'	3400'		Increase 242 to 9000 PPM Cl
2.	5782'	5809'		Salt Water 70,200 Mg/liter Cl
3.	5564'	5611'		Salt Water 25,300 Mg/liter Cl
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

RECEIVED
OCT 29 1982

DIVISION OF
OIL, GAS & MINING

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse)

56 64 01

15

5. LEASE DESIGNATION AND SERIAL NO.

U-44822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Little Nancy Unit

8. FARM OR LEASE NAME

Nancy Federal

9. WELL NO.

#34-33 (34-34)

10. FIELD AND POOL, OR WILDCAT

Nancy

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T37S-R25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

Abandoned

2. NAME OF OPERATOR

Tricentrol Resources Inc.

3. ADDRESS OF OPERATOR

5675 So. Tamarac Pkwy, Ste. 200, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1230' FSL & 2040' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

43-037-308091

15. DATE SPUDDED

9/22/82

16. DATE T.D. REACHED

10/18/82

17. DATE COMPL. (Ready to prod.)

P&A 10/20/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 5413'; KB 5425'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5857'

21. PLUG, BACK T.D., MD & TVD

None

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

. Yes

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC-Sonic; FDC/CNL; DLL; Dipmeter; Velocity Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Conductor: 16"		74'			
9-5/8"	32.30#	1300'	12-1/4"	7 yds. Redimix 600 sxs Class B	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

P & A

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Dowell Cementing Service Report

DST #1 & #2; Electric logs will be sent directly to OGC by Schlumberger.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James T. Walter

TITLE Operations Manager

DATE 11/2/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
DST #1 and DST. #2 attached.							
Upper Ismay	5571'						
A. Shale	5612'						
Lower Ismay	5652'						
Gothic	5706'						
Desert Creek	5726'						
Desert Crk	5782'						
Chimney Rock	5810'						

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on
reverse side)

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.

U-44822

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Tricentrol Resources Inc.	
3. ADDRESS OF OPERATOR 5675 So. Tamarac Pkwy, Ste. 200, Englewood, CO 80111	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1230' FSL & 2040' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5413 GR; 5425' KB

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Little Nancy Unit

8. FARM OR LEASE NAME

Nancy Federal

9. WELL NO.

#34-33 (34-34)

10. FIELD AND POOL, OR WILDCAT

Nancy

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T37S-R25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of TD

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Proposed TD was changed from 5800' to 5857' per verbal approval from Bill Martens.

RECEIVED
NOV 05 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Sam WaltersTITLE Operations ManagerDATE 11/2/82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 5, 1983

Tricentrol Resources Inc.
5675 S. Tamarac Parkway, St. 200
Englewood, Colorado 80111

RE: Well No. Bull Canyon #23-33
API # 43-037-30813
Sec. 23, T. 37S, R. 25E.
San Juan County, Utah

Well No. Nancy Federal #34-36
API # 43-037-30809
Sec. 34, T. 37S, R. 25E.
San Juan County, Utah

Gentlemen:

According to our records, "Well Completion Reports" filed with this office December 2, 1982 and November 2, 1982 from the above referred to wells, indicate the following electric logs were run: #23-33 Laterolog, FDC-CNL, GNC Sonic Integrated, Dipmeter & Velocity Survey; #34-33 BHC-Sonic, FDC/CNL, DLL, Dipmeter, Velocity Survey. As of today's date, this office has not received these logs: Dipmeter & Velocity Survey on both of these wells.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

Tricentrol

RESOURCES INC.

Suite 200, Gateway Place
5675 South Tamarac Parkway
Englewood, Colorado 80111 U.S.A.
Telephone (303) 694-0988

LETTER OF TRANSMITTAL

TO: Claudia Jones
Well Records Specialist
Utah Oil, Gas, & Mining Division
4241 State Office Bldg.
Salt Lake City, UT 84114

File Only

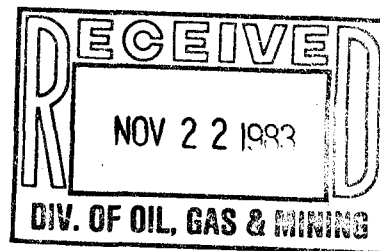
FROM: Operations Department

AREA: #23-33 Bull Canyon (API 43-037-30813)
#34-34 Nancy Federal (API 43-037-30809)
San Juan County, Utah

Sec. 34 T37S R25E

DATA:

<u>No. of Copies</u>	<u>Description</u>
1 each	<u>Dipmeter</u> Log for above wells
1 each	<u>Velocity</u> Survey log for the above wells.



TRICENTROL RESOURCES INC.

Signed: Ronnie Mazzei
Date: 11/11/83

Upon receipt, please sign and return one copy.

Received by: _____

Date: _____